

Residential Service Rate

Availability

Available for lighting and power to single family residences. Single family residences with farm buildings may also be served under this rate.

Separately metered wells serving single family residential and/or farm services may be served under this rate. The maximum size of any motor to be served under this rate shall be less than 10 horsepower.

Type of Service

Single or multi-phase, at available secondary voltage.

Monthly Charges

Service Availability Fee:

Single Phase	\$28.00
Multi Phase	\$40.50

Electric Charges:

Energy Charge	\$0.0664/kWh
Demand	\$5.30/kW

Minimum Monthly Charge shall be the higher of:

1. The service availability fee
2. \$1.00 per KVA of installed transformer capacity
3. Contract minimum

Small General Service Rate

Availability

Available for multi-family homes, commercial, industrial, public buildings and other uses not subject to other specific rate schedules, subject to the established rules and regulations of the Cooperative.

Type of Service

Single or multi-phase, at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be multi-phase.

Monthly Charges

Service Availability Fee:

Single Phase	\$28.00
Multi Phase	\$40.50

Energy Charge	\$0.0642/kWh
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Minimum Monthly Charge shall be the higher of:

1. The service availability fee
2. \$1.00 per KVA of installed transformer capacity
3. Contract minimum

Medium General Service Rate

Availability

Available for multi-family homes, commercial, industrial, public buildings and other uses not subject to other specific rate schedules, subject to the established rules and regulations of the Cooperative.

Services under this rate must have a minimum of 50 kVA installed transformer capacity with appropriate demand levels and up to a 1000 kVA transformer installed.

Type of Service

Single or multi-phase, at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be multi-phase.

Monthly Charges

Service Availability Fee:

Single Phase	\$35.00
Multi Phase	\$51.00

Electric Charges:

Energy Charge	\$0.0499/kWh
Demand	\$6.35/kW

Minimum Monthly Charge shall be the higher of:

1. The service availability fee
2. \$1.00 per KVA of installed transformer capacity
3. Contract minimum

Large General Service Rate

Availability

Available for multi-family homes, commercial, industrial, public buildings and other uses not subject to other specific rate schedules, subject to the established rules and regulations of the Cooperative.

Services under this rate must have a minimum of 1000 kVA of transformer installed. 1000 kVA transformers oversized for motor starting or other special considerations may be served at the Medium General Service Rate.

Type of Service

Single or multi-phase, at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be multi-phase.

Monthly Charges

Service Availability Fee:

Multi Phase	\$80.00
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Electric Charges:

Energy Charge	\$0.0423/kWh
Demand	\$6.95/kW

Minimum Monthly Charge shall be the higher of:

1. The service availability fee
2. \$1.00 per KVA of installed transformer capacity
3. Contract minimum

Lighting Service Rate

Availability

To all consumers for area lighting, subject to the established rules and regulations for the Cooperative.

Type of Service

Yard Lights

Installation and maintenance of a yard light at an existing account and, at the Cooperative's option, on existing meter or transformer pole or on a pole supplied by the Cooperative. An installation charge as set forth in the Cooperative's policy on line extensions will be made for each pole the Cooperative installs for yard light service.

Street Lights

Maintenance and energy for street lights. Available only to members of the Cooperative that are governmental agencies or home owner associations and that execute a Street Lighting Agreement.

<u>Service</u>	<u>Monthly Charge</u>
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Yard Lights:	\$9.00
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Street Lights:

100 Watt.	\$11.00
150 Watt.	\$12.00
200 Watt.	\$13.00
250 Watt.	\$14.00
310 Watt.	\$15.00

53 Watt LED	\$10.00
101 Watt LED	\$15.00
139 Watt LED	\$18.00

Irrigation Rate Service

Availability

To irrigation installations only, subject to the established rules and regulations of the Cooperative.

Type of Service

Alternating current, single or multi-phase, at available secondary voltage. Motors having rated capacity in excess of 10 horsepower must be three phase.

Charges

Annual Facilities Charge:

Accounts Connected:

Prior to June 1	\$40.00/hp
June 1 - July 31	\$31.00/hp
After July 31	\$28.00/hp

Accounts Disconnected:

Prior to June 1	\$30.00/hp
June 1 - July 31	\$33.00/hp
After July 31	\$40.00/hp

Summer Season Energy Charge:

April through October	\$0.0335/kWh
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Winter Season Energy Charge:

November through March	\$0.0690/kWh
(Accounts energized for off-season use)	

Minimum Charge:

Single-Phase	\$420/Acct.
Multi-Phase	\$612/Acct.

Idle Service:

If the service is not energized during the summer irrigation season and the account is not under contract, the annual charge shall be \$7.00/hp, subject to the above minimums.

Power cost, load factor and/or power factor adjustments may also apply – see rate schedules effective April 2020 for terms and conditions. For additional information contact the Cooperative.

See terms and conditions on the back of this form.

****Effective April 1, 2020**



TERMS AND CONDITIONS

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand measured by the Cooperative during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

Determination of Horsepower

The connected horsepower shall be the name plate rating of the pump motor and/or pivots. The Cooperative reserves the right to measure the actual power input during a period of maximum normal use and adjust the connected horsepower for billing purposes accordingly.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as possible. When the average power factor is less than 95% lagging as determined under actual load conditions, the kilowatt measured demand shall be adjusted to determine the billing demand by increasing the measured demand for each month by 1% or major fraction thereof by which the average power factor is less than 95% lagging.

Delivery Point

The above rate is based upon the supply of service through a single metering point at one voltage and phase. If additional service is required by the same consumer at other points of delivery or at different voltage or phase, such service shall be metered and billed separately under the appropriate rate schedule.

Primary Service Discount

If service is furnished at primary distribution voltage, a discount of \$0.35 per kilowatt shall apply to the demand charge. The consumer shall own and maintain all equipment on the load side of the system connection. The Cooperative shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Billing Month – Residential and General Service

Meters normally will be read and bills computed at intervals of one month. A month is defined as the interval between meter reading dates which normally will be approximately 30 days. The calendar month in which the purchaser's meter is scheduled to be read determines the billing month. (Thus, a bill associated with a meter scheduled to be read on April 20 would be an April bill).

Billing Month – Irrigation Service

The calendar month in which the purchaser's meter is scheduled to be read determines the billing month. (Thus, a bill associated with a meter scheduled to be read on March 20 would be a March bill). The charges for the winter and summer periods identified in the rate schedules apply to the consumer's billing months.

Terms of Payment – Residential and General Service

Bills for power shall be rendered monthly by the Cooperative and are due upon receipt. Failure to receive a bill shall not release the consumer from liability for payment. Estimated bills shall have the validity of and be subject to the same payment provisions as bills based on actual meter readings. Revised bills may be rendered as necessary and shall replace all previous bills pertaining to specified accounts for a specified billing period.

Terms of Payment – Irrigation Service

The facilities charge is due and payable in advance each calendar year.

The Summer Season rate is effective April 1 through October 31 and the Winter Season rate is effective November 1 through March 31.

If Summer Season irrigation charges are not paid by end of business on the third business day of January, a penalty of 5% shall apply. An additional 1.5% will be added thereto for each additional month until paid.

Bills are due upon receipt. Failure to receive a bill shall not release the consumer from liability for payment. Estimated bills shall have the validity of and be subject to the same payment provisions as bills based on actual meter readings. Revised bills may be rendered as necessary and shall replace all previous bills pertaining to specified accounts for a specified billing period.

Collection and Legal Fees

The member will pay Big Bend Electric Cooperative, Inc., for all liabilities, losses, claims, demands, damages, assessments, costs and expenses, including reasonable attorney and consultant fees, of every kind resulting from, arising out of or relating to a bankruptcy or collection activity involving the member accounts.

Power Cost Adjustment

The Board of Directors reserves the right to adjust the Cooperative's rates at its sole discretion at any time; however, if the rate under which the Cooperative purchases electric energy at wholesale is modified, the Cooperative may make a corresponding modification in the rate for service hereunder. The rate shall be increased or decreased in accordance with the Power Cost Adjustment Factor set forth in the Cooperative's Power Cost Adjustment Rate.

Surety Deposit - Irrigation

The Cooperative, at its option, may require a cash prepayment, a bond, or an irrevocable letter of credit from a financial institution, covering the amount of the estimated annual power bill, before the account shall be operated.

Safety and Protective Equipment

At each service point, safety and protective equipment shall be installed by the consumer per the applicable State codes. In addition, protection against damage caused by reversal of rotation shall be installed by the consumer on all rotating equipment.

Electrical and Harmonic Interference

The consumer agrees to maintain an average total harmonic distortion (THD) level of the load current that is consistent with the IEEE 519 (1992) standard for distribution system customers. If the Cooperative determines that the consumer load is contributing to excess THD on the distribution system, the consumer will install the necessary filtering or compensation to maintain the THD at or below the level required by the Cooperative. Failure to install the necessary preventative equipment will result in disconnection of the service.

****All rate changes effective April 1, 2020 with the exception of irrigation facilities charges effective February 1, 2020.****

Big Bend Electric Cooperative, Inc.

High Density Load Service Rate

Availability

Available for commercial, industrial, and other uses not subject to other specific rate schedules, subject to the established rules and regulations of the Cooperative.

High density load is defined as loads where electricity is the predominant input to the business production and has a high load factor.

Services under this rate have a maximum of 2,000 kVA of transformer installed unless other special considerations are determined by the Cooperative.

Loads above 2aMWs subject to the New Large Single Load rate.

Type of Service

Single or multi-phase, at available secondary voltage.

Monthly Charges

Service Availability Fee:

..... \$100.00

Energy Charge \$0.0670/kWh

Demand Charge:

Demand \$7.35/kW

Minimum Monthly Charge shall be the higher of:

- 1) The service availability fee
- 2) \$1.00 per KVA of installed transformer capacity
- 3) Contract minimum

$$MLF = \frac{\text{kWh}}{\text{kW} \times 720} \times 100$$

Effective: April, 2020

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand measured by the Cooperative during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as possible. When the average power factor is less than 95% lagging as determined under actual load conditions, the kilowatt measured demand shall be adjusted to determine the billing demand by increasing the measured demand for each month by 1% or major fraction thereof by which the average power factor is less than 95% lagging.

Delivery Point

The above rate is based upon the supply of service through a single metering point at one voltage and phase. If additional service is required by the same consumer at other points of delivery or at different voltage or phase, such service shall be metered and billed separately under the appropriate rate schedule.

Primary Service Discount

If service is furnished at primary distribution voltage, a discount of \$0.35 per kilowatt shall apply to the demand charge. The consumer shall own and maintain all equipment on the load side of the system connection. The Cooperative shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Billing Month

Meters normally will be read and bills computed at intervals of one month. A month is defined as the interval between meter reading dates which normally will be approximately 30 days. The calendar month in which the purchaser's meter is scheduled to be read determines the billing month. (Thus, a bill associated with a meter scheduled to be read on April 20 would be an April bill).

Terms of Payment

Bills for power shall be rendered monthly by the Cooperative and are due upon receipt. Failure to receive a bill shall not release the consumer from liability for payment. Estimated bills shall have the validity of and be subject to the same payment provisions as bills based on actual meter readings. Revised bills may be rendered as necessary and shall replace all previous bills pertaining to specified accounts for a specified billing period.

Collection and Legal Fees

The member will pay Big Bend Electric Cooperative, Inc., for all liabilities, losses, claims, demands, damages, assessments, costs and expenses, including reasonable attorney and consultant fees, of every kind resulting from, arising out of or relating to a bankruptcy or collection activity involving the member accounts.

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Surety

The Cooperative, at its option, may require a cash prepayment, a bond, or an irrevocable letter of credit from a financial institution, covering the amount of the estimated annual power bill, before the account shall be operated.

Safety and Protective Equipment

At each service point, safety and protective equipment shall be installed by the consumer per the applicable State codes. In addition, protection against damage caused by reversal of rotation shall be installed by the consumer on all rotating equipment.

Electrical and Harmonic Interference

The consumer agrees to maintain an average total harmonic distortion (THD) level of the load current that is consistent with the IEEE 519 (1992) standard for distribution system customers. If the Cooperative determines that the consumer load is contributing to excess THD on the distribution system, the consumer will install the necessary filtering or compensation to maintain the THD at or below the level required by the Cooperative. Failure to install the necessary preventative equipment will result in disconnection of the service.

Effective: April, 2020