RATES AND CHARGES

Residential Service Rate

Availability
Available for lighting and power to single family residences. Single family residences with farm buildings may also be served under this rate.

Separately metered wells serving single family residential and/or farm services may be served under this rate. The maximum size of any motor to be served under this rate shall be less than 10 horsepower.

Type of Service
Single or multi-phase, at available secondary voltage.

Monthly Charges

Basic Charge:
Single Phase: $15.00
Multi Phase: $20.00
Energy Charge: $0.0642/kWh

Demand Charge:
Demand in excess of 50kW: $6.80/kW

Minimum Monthly Charge shall be the higher of:
1. The basic charge
2. $0.80 per KVA of installed transformer capacity
3. Contract minimum

Small General Service Rate

Availability
Available for multi-family homes, commercial, industrial, public buildings and other uses not subject to other specific rate schedules, subject to the established rules and regulations of the Cooperative.

Type of Service
Single or multi-phase, at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be multi-phase.

Monthly Charges

Basic Charge:
Single Phase: $15.00
Multi Phase: $20.00
Energy Charge: $0.0495/kWh

Demand Charge:
Demand in excess of 50kW: $6.80/kW

Minimum Monthly Charge shall be the higher of:
1. The basic charge
2. $0.80 per KVA of installed transformer capacity
3. Contract minimum

Medium General Service Rate

Availability
Available for multi-family homes, commercial, industrial, public buildings and other uses not subject to other specific rate schedules, subject to the established rules and regulations of the Cooperative.

Services under this rate must have a minimum of 50 kVA installed transformer capacity with appropriate demand levels and up to a 1000 kVA transformer installed.

Type of Service
Single or multi-phase, at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be multi-phase.

Monthly Charges

Basic Charge:
Single Phase: $15.00
Multi Phase: $20.00
Energy Charge: $0.0495/kWh

Demand Charge:
Demand in excess of 50kW: $6.65/kW

Minimum Monthly Charge shall be the higher of:
1. The basic charge
2. $0.80 per KVA of installed transformer capacity
3. Contract minimum

Large General Service Rate

Availability
Available for multi-family homes, commercial, industrial, public buildings and other uses not subject to other specific rate schedules, subject to the established rules and regulations of the Cooperative.

Services under this rate must have a minimum of 1000 kVA of transformer installed. 1000 kVA transformers oversized for motor starting or other special considerations may be served at the Medium General Service Rate.

Type of Service
Single or multi-phase, at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be multi-phase.

Monthly Charges

Basic Charge:
Single Phase: $15.00
Multi Phase: $20.00
Energy Charge: $0.0635/kWh

Minimum Monthly Charge shall be the higher of:
1. The basic charge
2. $0.80 per KVA of installed transformer capacity
3. Contract minimum

Lighting Service Rate

Availability
To all consumers for security and area lighting, subject to the established rules and regulations for the Cooperative.

Type of Service

Yard Lights
Installation and maintenance of a 100 watt high pressure sodium vapor yard light at an existing account and, at the Cooperative’s option, on existing meter or transformer pole or on a pole supplied by the Cooperative. An installation charge as set forth in the Cooperative’s policy on line extensions will be made for each pole the Cooperative installs for yard light service.

Street Lights
Maintenance and energy for a high pressure sodium vapor street light. Available only to members of the Cooperative that are governmental agencies or home owner associations and that execute a Street Lighting Agreement.

Rates

Service
Yard Lights: $8.55
Street Lights:
100 Watt: $10.70
150 Watt: $11.75
200 Watt: $12.85
250 Watt: $13.90
310 Watt: $15.00

Irrigation Rate Service

Availability
To irrigation installations only, subject to the established rules and regulations of the Cooperative.

Type of Service
Alternating current, single or multi-phase, at available secondary voltage. Motors having rated capacity in excess of 10 horsepower must be three phase.

Charges

Summer Season:
Facilities Charge: $0.03/kWh

Winter Season:
(Accounts energized for off-season use)
Facilities Charge: $0.06/kWh

Idle Service:
If the service is not energized during the summer irrigation season and the account is not under contract, the annual charge shall be $5.00/hp, subject to the above minimums.

Power cost, load factor and/or power factor adjustments may also apply - see rate schedules effective March, 2014 for terms and conditions.

See terms and conditions on the back of this form.

March, 2014
Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand measured by the Cooperative during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

Determination of Horsepower

The connected horsepower shall be the name plate rating of the pump motor and/or pivots. The Cooperative reserves the right to measure the actual power input during a period of maximum normal use and adjust the connected horsepower for billing purposes accordingly.

Power Factor Adjustment

The Consumer agrees to maintain unity power factor as nearly as possible. When the average power factor is less than 95% lagging as determined under actual load conditions, the kilowatt measured shall be adjusted to determine the billing demand by increasing the measured demand for each month by 1% or major fraction thereof by which the average power factor is less than 95% lagging.

Delivery Point

The above rate is based upon the supply of service through a single metering point at one voltage and phase. If additional service is required by the same consumer at other points of delivery or at different voltage or phase, such service shall be metered and billed separately under the appropriate rate schedule.

Primary Service Discount

If service is furnished at primary distribution voltage, a discount of $0.35 per kilowatt shall apply to the demand charge. The consumer shall own and maintain all equipment on the load side of the system connection. The Cooperative shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Billing Month – Residential and General Service

Meters normally will be read and bills computed at intervals of one month. A month is defined as the interval between meter reading dates which normally will be approximately 30 days. The calendar month in which the purchaser's meter is scheduled to be read determines the billing month. (Thus, a bill associated with a meter scheduled to be read on April 20 would be an April bill).

Billing Month – Irrigation Service

The calendar month in which the purchaser's meter is scheduled to be read determines the billing month. (Thus, a bill associated with a meter scheduled to be read on March 20 would be a March bill). The charges for the winter and summer periods identified in the rate schedules apply to the consumer's billing months.

Terms of Payment – Residential and General Service

Bills for power shall be rendered monthly by the Cooperative and are due upon receipt. Failure to receive a bill shall not release the consumer from liability for payment. Estimated bills shall have the validity of and be subject to the same payment provisions as bills based on actual meter readings. Revised bills may be rendered as necessary and shall replace all previous bills pertaining to specified accounts for a specified billing period.

Terms of Payment – Irrigation Service

The facilities charge is due and payable in advance each calendar year.

In areas where irrigation is from the USBR project, the meter will be read when water is available and when water is discontinued. During this time, the summer energy charge is applicable. At the end of the summer season, an energy bill shall be due and payable by the consumer. All other usage will be billed on the winter season rate.

In areas where irrigation is from wells or streams, the meters will be read in March and October. The winter season rate will apply to the March readings and the summer season rate will apply to the October readings. Additional readings and rates may be applied as appropriate. At the end of the summer season, an energy bill shall be due and payable by the consumer. All charges are due upon receipt of bills.

If summer irrigation charges are not paid by 4:30 p.m. on the third business day of January, a penalty of 5% shall apply. An additional 1.5% will be added thereto for each additional month until paid.

Bills are due upon receipt. Failure to receive a bill shall not release the consumer from liability for payment. Estimated bills shall have the validity of and be subject to the same payment provisions as bills based on actual meter readings. Revised bills may be rendered as necessary and shall replace all previous bills pertaining to specified accounts for a specified billing period.

Collection and Legal Fees

The member will pay Big Bend Electric Cooperative, Inc., for all liabilities, losses, claims, demands, damages, assessments, costs and expenses, including reasonable attorney and consultant fees, of every kind resulting from, arising out of or relating to a bankruptcy or collection activity involving the member accounts.

Power Cost Adjustment

The Board of Directors reserves the right to adjust the Cooperative’s rates at its sole discretion at any time; however, if the rate under which the Cooperative purchases electric energy at wholesale is modified, the Cooperative may make a corresponding modification in the rate for service hereunder. The rate shall be increased or decreased in accordance with the Power Cost Adjustment Factor set forth in the Cooperative’s Power Cost Adjustment Rate.

Surety Deposit - Irrigation

The Cooperative, at its option, may require a cash prepayment, a bond, or an irrevocable letter of credit from a financial institution, covering the amount of the estimated annual power bill, before the account shall be operated.

Safety and Protective Equipment

At each service point, safety and protective equipment shall be installed by the consumer per the applicable State codes. In addition, protection against damage caused by reversal of rotation shall be installed by the consumer on all rotating equipment.

Electrical and Harmonic Interference

The consumer agrees to maintain an average total harmonic distortion (THD) level of the load current that is consistent with the IEEE 519 (1992) standard for distribution system customers. If the Cooperative determines that the consumer load is contributing to excess THD on the distribution system, the consumer will install the necessary filtering or compensation to maintain the THD at or below the level required by the Cooperative. Failure to install the necessary preventative equipment will result in disconnection of the service.

Effective: March, 2014